FILE NOTATIONS		
Entered in NID File	Checked by Chief Copy NID to Field Office	-2001
Bolared On S R Shoot	Approval Letter	
Location Map Pinned	Disapproval Letter	77.75
Cord Indexed    W R for State of Fee Land		, *=
COMPLETION DATA: Date Will Completed 2-059	Lecation Inspected 9-29	, <u> </u>
OW WW M	Bond released State of Fee Land	
- GW_ 86 - MA		
	5 PAED	
Brition's 1369 Bloctric Codys (No. 1)		AF STA
Hectric Logs (No. /	GR. GR.N. Micro	
Verta North 9	Boile Badis act	Ш

	0
Noted in the NID File	
Location map pinned	
Approval or Disapproval Letter	
Date Completed, P. & A. or open allons suspended	3-11-07
Pin charged on location map	<u> </u>
L. Affiliable and Racord of A & P	
Water Shul-Off Test	; 🗀
Gas-Oil Ratio Test	
Well Log Filed	

### TENNESSEE GAS TRANSMISSION COMPANY

P. D. BOX 1714

DURANGO, COLORADO

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

January 5, 1959

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

United States Geological Survey 457 Federal Building Salt Lake City, Utah

Gentlemen:

Re: Tennessee Gas Transmission Company's USA Poison Spring "A" No. 2. NW/4, Section 4, T31S, R12E, Salt Lake Meridian, Garfield County, Utah.

Tennessee Gas Transmission Company, in compliance with applicable Rules and Regulations of the Oil & Gas Conservation Commission of the State of Utah and the United States Geological Survey of the Department of the Interior, is filing a Notice of Intention to Drill the above referenced well, at a location 3008' FNL and 50' FEL of Section 4, T31S, R12E, Garfield County, Utah.

Since this location is located less than 500' from a boundary of a legal sub-division comprising a governmental 1/4 1/4 section or equivalent size lot, we are requesting an exception to the Rules and Regulations of the Oil & Gas Conservation Commission and the USGS.

The topography of the terrain in the immediate area of the proposed well is extremely rough. The proposed location is the best drilling site with respect to our seismograph data and the surface topography. A drilling site conforming to the distances as specified by the Rules and Regulations would place undue hardships on our operations because of the excessive cost of preparing a drilling location.

No questions regarding the rights of offset lease operators in the vicinity of the well will arise, since Tennessee Gas Transmission Company's Federal Oil and Gas Lease (Lease U-061553)includes all of Section 4 and the adjacent Section 3 in the same township and range.

Yours very truly,

K. W. Walker

District Production Superintendent

JJL/jg

Attachments

### (SUBMIT IN DUPLICATE)

T	NI	n	

7	x

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No
Public Domain
Indian

SUNDRY NOTICES A	Lease No
	AND REPORTS ON WELLS
Notice of Intention to Drill	Subsequent Report of Altering Casing
(UNDICATE A BOUT BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK MAR	
USA Poison Spring "A"	January 5, , 19 59
Well No. 2 is located 3008 ft. from	$\binom{N}{K}$ line and $50$ ft. from $K$ line of Sec. $\frac{1}{4}$
NE/4 of sec. 4 31S	12 E Salt Lake (Range) (Meridian)
Wildcat Garfield	Utah County or Subdivision) (State or Territory)
(Field) (G ground.	County or Subdivision) (State or Territory)
A drilling and plugging bond has been filed with  DETA	Nationwide Bond
(State names of and expected depths to objective sands; jobs, cementing points, and all other important work, su	show sizes, weights, and lengths of proposed casings; indicate mudding rface formation, and date anticipate spudding-in.)
We propose to drill a well at the above local estimated total depth of 5400'. Drill an licasing to a point below any water flow. Cast to circulate cement to surface. If productionand cemented with a sufficient volume to fill. The surface formation is the Entrada (Jurassi and abandoned in accordance with the Rules at Commission of the State of Utah.	ing to be cemented with sufficient volume ve, 5 1/2" OD, 14#, J-55 casing will be set 1 annulus 300' above the shallowest pay. ic). If non-producing, will be plugged
understand that this plan of work must receive approve  Company Tennessee Gas Transmission  Address P. O. Box 1714	al in writing by the Commission before operations may be commenced.  on Company  By R. N. Walker

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Title District Production Superintendent

Durango, Colorado

CERTIFICATE OF SURVEY WAYNE CO. 32 33 T. 30 S 5280.0' GARFIELD CO. T. 31 S. (,6209) LOT 4 LOT 3 LOT 2 LOT 1 LOT 5 LOT 6 LOT 7 LOT 8 LOT 12 LOT II LOT 10 LOT 9 ¢ Hole Proposed Location Section Scale: 1"= 1000" 5270.8 LOCATION: Tennessee Gas Transmission Co. — U.S.A. Poison Springs No. A-2 WELL

Located 3008 feet South of the North line and 50 feet West of the East line of Section 4.

Township 31 South Range 12 East Salt Lake Meridian Garfield County, Utah

Existing ground elevation determined at 4883 feet based on adjoining well location and seismic shot holes.

i herein the tify the above plat represents a survey made by the high supervision and is accurate to the best of the first flooring and belief.

ELMER M CLARK
Registered Land Surveyor
State of Utah (No. 2307)

PLANET ENGINEERS, INC.
Durango, Colorado
January 5, 1959

### TENNESSEE GAS TRANSMISSION COMPANY

P. D. BOX 1714

DURANGO, COLORADO

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

П

P

January 5, 1959

State of Utah
Oil & Gas Conservation Commission
310 Hawhouse Building
10 Eschange Place
Salt Lake City 11. Utah

United States Geological Survey 457 Federal Building Salt Lake City, Utah

#### Contlemen:

Re: Temmessee Gas Transmission Company's USA Poison Spring "A" No. 2.

| MW/4, Section 4, T315, R12E, Salt Lake Meridian, Garfield County, Utab.

Termessee Cas Transmission Company, in compliance with applicable Rules and Regulations of the Oil & Gas Conservation Commission of the State of Utah and the United States Geological Survey of the Department of the Interior, is filing a Hotice of Intention to Drill the above referenced well, at a location 3008' FML and 50' FEL of Section 4, T315, R12E, Garfield County, Utah.

Since this location is located less than 500' from a boundary of a legal sub-division comprising a governmental 1/4 1/4 section or equivalent size lot, we are requesting an exception to the Rules and Regulations of the Oil & Gas Conservation Commission and the USGS.

The topography of the terrain in the immediate area of the proposed well is extremely rough. The proposed location is the best drilling site with respect to our seismograph data and the surface topography. A drilling site conforming to the distances as specified by the Rules and Regulations would place undue hardships on our operations because of the excessive cost of preparing a drilling location.

No questions regarding the rights of offset lease operators in the vicinity of the well will arise, since Tennessee Gas Transmission Company's Federal Cil and Gas Lease (Lease U-O61553) includes all of Section 4 and the adjacent Section 3 in the same township and range.

Yours very truly,

District Production Superintendent

JJI/je

Attachments

### January 12, 1959

Tennessee Gas & Oil Company P. O. Box 1714 Durango, Colorado

Attention: R. N. Walker, District

Production Superintendent

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USA -Poison Springs A-2, which is to be located 3008 Feet from the North line and 50 Feet from the East line of Section 4, Township 31 South, Range 12 East, SLBM, Garfield County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:co

cc: Don Russell, Dist. Eng. USGS, Federal Building Salt Lake City, Utah

Budget	Bureau	No.	42-R3	56.5
Approv	al expire	s 12-	31-60.	

LAND OFFICE	Salt	Lake	City
LEASE NUMBER	v-016	5552	
UNIT			

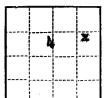
### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utal	<b>1</b>		C	ounty L <b>inyn</b>	<b>.</b>		Field	Wildo	eat	
Th	e foll	owing	is a	corre		operati	ions and p	product	tion (i	ncluding d	drilling and producing
					_						as Transmission Co.
					Colorado				_	//	
Phone .											Production Supt.
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or G (In thousand	GA GA	LONS OF SOLINE OVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
4 9W/4 <b>, ne</b> /	4 31:	3 12E	1								Temporarily Abandone
se/4 <b>, ne/</b>	4 31.	5 12E	2								Spudded 1/29/59 Drilling at 540' 1/31/59
				£							
										-	
										reads and a second seco	

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office OLG
Lease No.
Unit
THE

				ار المعد المحقق الرابع
SUNDRY	NOTICES AN	ID REPORTS OF	N WELLS	
NOTICE OF INTENTION TO DRILL_		SUBSEQUENT REPORT OF WATER	R SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	į	SUBSEQUENT REPORT OF SHOOT		
OTICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQUENT REPORT OF ALTER	ING CASING	
OTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DR	ILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPORT OF ABAND		
OTICE OF INTENTION TO PULL OF	R ALTER CASING	interquent wRogarsky	of muning cannot	K X
IOTICE OF INTENTION TO ABANDO	N WELL	and Testing		
(INDI	CATE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHE	R DATA)	***************************************
		Pehruary 5		59
SA Poison Spring 2 ell No. is loc E/4 of Section 4	3008 atedft. from_ T 318 R 1	$ \begin{cases}                                   $	om $\left\{\begin{matrix} \blacksquare \\ \mathbf{W} \end{matrix}\right\}$ line of sec	4
(W.Sec. and Sec. No.)	(Twp.)	ge) (Meridian)	Utob	
A APANTIPY				
(Field)	(County or S	ubdivision) 4883	(State or Territory)	
e elevation of the derric	de Acor above con leve			
le elevation of the defric	K 11001 above sea ieve	1 15 1		
	DETAIL	S OF WORK		
ate names of and expected depths	to objective sands; show sizes,	weights, and lengths of proposed ca	sings; indicate mudding jobs,	cement-
mort of Running and	Testing Surface	caning		
sented with 300 Sx (ug down at 2:30 p.m. r 30 minutes. Held	of neat coment, 27, 1/31/59. WCC 26. C. K.	iting by the Geological Survey befo	as circulated to	OO pai
	ns Transmission C			
ddress		D	/ R. N. 1	alker
Durango, Co	LOTOS	By / Cnu	valker R. W.	
		_		
		_	t Production Supe	

GPO 9 18 50 7

Form 9-831a (Feb. 1951)							
			<b></b>				

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City
Loase No. U-016552
Unit

NK

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of tests during
	February 1999.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				19.59
Well No is locate	d <b>4200</b> ft.	from $S$ line	and _ <b>50</b> ft. from {	E line of sec.
ME/4 of Section 4	316	125	SIM	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildowt	Ga	rfield	Uta .	<b>h</b> .
(Field)	(C	ounty or Subdivision)		or Territory)

The elevation of the derrick floor above sea level is ft.

A summer follows:	i LA (	)L	tests	and	) or	ations	on well	during	the muti	to d	February s	es se	
Core	No.	. 1	•	2235	to	2244'			. 12' Dol apotty :		te v/shale	lamination	349
Core	No.	. 2	<u>}</u>	2244	to	2254			10				
				2244	to	2251		Dol	mite u/s	bale	laminatio	irim.	
				2251	to	2254					v/fluor. a		
Core	No.	3		2254	to	2261		Rec	6' 8	und u	good stal	n of been	codl.
Core	no.	. 4		2996	to	2091'		Mac.	hi. Se	und 1	linegrain v	trace of	, <b>V</b> , 2, 5
Core	No.	5		2091	to	2911'					ine graine	d w/trene	fluor.
Core	No.	6		3969	to	3979		Rec	98 . Sar	d bl	eeding bla	ck oil.	
Core	No.	7		4101	to	4106			· 14				
	I und	lerst	and that t	this plan	of wor	k must rece	ive approval in				before operations	may be commence	ed.
Co	mpa	any	Tex	12000	<b>*</b> 0	es Tru	amission	Compar	<b>v</b>				
Ad	ldre	SS	P.	0. B	x l	724					0 1		
			Dar	ango,	Co.	lorado			Ву	K	nwalke	/ R. A	. Wallen
										,			

```
Core No. 3 4106' to 4116' Rec. 10'. Lime v/fractures bleeding heavy oil.

DET No. 1 2251' to 2261' Open I hr. Rec. 45' Mater cut mad.

DET No. 2 2670' to 2691' Open 1 hr. Rec. 16' oil and gas cut mad.

DET No. 3 3966' to 3979' Open 1 hr. Rec 209' maddy water.

DET No. 4 4092' to 4116' Open 1 hr. Rec. 12' mad.
```

Well was drilling at 4723' on February 28, 1959.

A SAN

(1	Feb. 1	951)	
		1	•

Form 9-881 a

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Ault	Lake	CLAY
Lease No.	0-016		
Unit			



### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>.X</b>	
	. 1	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			**********	March 10	<b>#</b> ,	19.2
We	Poison Springs	s located 4200	ft. from_ $=$ $\begin{cases} \mathbf{S} \\ \mathbf{S} \end{cases}$ line	and 🎎 ft. from	E line of sec	<u> </u>
	/4 of 800. 4	33	192	eth	_	
	(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	•	
M	Mont	Onis	<b>Stale</b>	Ub	<b>sh</b> .	
	(Field)		(County or Subdivision)	(Sta	te or Territory)	

The elevation of the derrick floor above sea level is t.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Oral motion given this date and permission received (Mr. Rosald Mussell, District Engineer, USES dait lake City, Utah Office) to plug and sheadon well as follows: Spot 50 am essent plug from \$500' to \$668'. Spot 50 am. essent plug from \$500' to \$168'. Spot 50 am. essent plug from \$500' to \$168'. Spot 55 am. essent plug from \$500' to \$96'. Spot 10 am. essent at surface. Dartall permanent marker (4 1/2' high) on well head. Bank fill pits and clean up location.

I understar	nd that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	Terresone Ges Transmission Com	
Address	P. O. Box 1714	•
	Durango, Calorado	By Rnwalker
Atte	Production Dept.	Title Bistrict Production Superintender

Lease Number U-016552
LEASE NUMBER U-016552
UNIT

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent'	s $add$	ress		P. O.	Box 1714		Cor	npan <b>ifen</b> r	essee, Ga	"A" s Transmission Co.	
	Phone Cherry 7-4130					1 (	Agent's titleDistrict Production Sup					
	SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and result of test for gasoline content of gas)	
ecti	lon 4										Classification chan	
W/4	NE/4	315	12E	L							from TA to PA 3/31/	
	lon 4 NE/4	318	12E	2							Plugged & abandoned 3/12/59.	
											5/12/79•	
								:				
							77.079.07					
							APPLICATION OF THE PROPERTY OF			**************************************		
										To you are to be a second of the second of t		

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Form 9-329 (January 1950)

## OD

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Sel's	12-31-60.	CAI
Lease No.	01655	*	
Unit		<b></b>	

Budget Bureau No. 42-R358.4.

### SUNDRY NOTICES AND REPORTS ON WELLS

		1 11	<u> </u>	
NOTICE OF INTENTION TO DE	RILL	SUBSEQUENT RE	EPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CH	IANGE PLANS	SUBSEQUENT RE	PORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TE	ST WATER SHUT-OFF	SUBSEQUENT RE	PORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE	E-DRILL OR REPAIR WELL	SUBSEQUENT RE	PORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SH	OOT OR ACIDIZE	SUBSEQUENT RE	PORT OF ABANDONMENT	
NOTICE OF INTENTION TO PU	JLL OR ALTER CASING	SUPPLEMENTARY	Y WELL HISTORY	
NOTICE OF INTENTION TO AB	BANDON WELL	<b></b>		
	(INDICATE ABOVE BY CHECK MA	RK NATURE OF REPORT, N		. 19.59
<b>Poison Springs</b> Vell No	s located to ft. fro	$m_{-}$ $\begin{cases} S \\ S \end{cases}$ line and $\frac{1}{2}$	$\mathbf{ft. from} \left\{ egin{array}{c} \mathbf{E} \\ \mathbf{w} \end{array} \right\}$ line of	• · · · · · · · · · · · · · · · · · · ·
E/4 of sec. 4	318		SIM	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Wildows	Ger	Cielá		
(Field)	(00220	y or Subdivision)	(State or Territory)	
" hole TD at 535 33', 50 am at 17 11, back filled	8'. Spotted comm 93', 85 mm at 550' mud pite and clear	nt plugs as for , 10 ax at su sed up location	llows: 50 ex at 4130 rface. Installed per n. Well P & A March	, 90 ex maset muris 11, 1959
	Rea Wo	rk ox.	iliata wi	
		,	Secretary Control of the Secretary Secretary	(Carlos)
		and a conception of the first decreases to interest the definition of the content	MARTINE TO MARTINE TO PARTIE .	Rest !
		na, ja jaulinninninnin 1935 yli (la 1 la järkyyväärä är üväävättävää Editävotenninnen eli	and the second s	Rest 19 19159.
		нь а достичения 1777 г. в 124 г. д. Авгулия до Найонголого (деностичения сто	2/	Rest. 19/59,
		нь в шинтин хүүл та хүү бөгүлий тайшийла бийчийг авг	11 A A A MINISTER	Person 19159, Poil
		ный дистення 1974 го То То Ангайн Районской Байнанской байна	Got pample o	foil.
I understand that this plan	of work must receive approval	in writing by the Geologi	2/ Lot pample of the local Survey before operations may be determined to the local Survey before operations and the local Survey before	foil.
And the second s			Got pample o	f oil
ompany	eteles Trenmlasi		Got pample o	f oil
ompany	eteles Trenmlasi	on Company	Lot Danythe O ical Survey before operations may be o	f Call
ompany	ocolos Transmissi Jan 1714	on Company	Lot Danythe O ical Survey before operations may be o	f Cal
ompany <b>Tourn</b>	eteles Trenmlasi	on Company	Got pample o	f Och
ompany <b>Tourn</b>	ocolos Transmissi Jan 1714	- By	Lot panyle of operations may be considered.  Linuales	f Cal
ompany	ocolos Transmissi Jan 1714	- By	Lot panyle of operations may be considered.  Linuales	mmenced.

LO		L CORRECTL	_		a-	D A D 1		
Compa		nessee Ga USA Poiso			$\ldots$ Addres	S Wildcat	•	go, Colorado
ACCAR	or Treat				Field	WIIGGAT	Stata	tah field
Well N	2 Vo	Sec	318 T R	12 <b>E</b> Me	erickian	Co	unty	field 4893 DF Elevation (Detrick floor relative to sea level)
Locati	4200	ft. [N.] of	5 Line 9	50 nd f	E. of	Secti Line of	on 4	4893 DF
Tr.	ha inform	etion given l	onowith i	a compl	ote and comme	t record of the w	rall and all re	(Derrick floor relative to sea level) ork done thereon
		determined:		railabla ra	aorda			
	Amust 7	3 3050			Signed $\angle$	malke	×	• walker
Date -	WDLIT	3, 1959				Title de	strict Pro	duction Superin
T	he summa	ry on this pa	ge is for t	he condit	ion of the wel	l at above date.		
Comm	enced dri	lling	anuary 2	9 <b>,</b> , 1	9 Finish	ed drilling	ch 10,	, 19
			OI	L OR G	AS SANDS C	R ZONES		
	7	ione			Denote gas by G)			
√o. 1,	from		to		No. 4	, from	to	
Vo. 2,	from		to		No. 5	, from	to	
Vo. 3,	from		to		No. 6	from	to	
	_	-	3	MPORT	ANT WATER	SANDS		
Na. I.	from	lo <b>ne</b> a long of	,to		No. 3	from	to	
No. 2.	from	1 1 L	2. <b>to</b>		No. 4:	from	lion norto en	osogo sovenskoženo Logina
	Tyrib :	m 5 3/	778 70	CAS	SING RECO	RD	1 22.23 00	JO SN 85
Stre	Weight	Threads per				Cut and pulled from	Perforated From 7	
casing	per foot	inch	Make	Amount 516	Baker		From-	TO ROMES
	) <u> </u>	CATE.		- - <del></del>		<del>~~*</del>		- burrace
agerra	CREG OF 16	it in the well, g	Me u≈ size s	#d focation.	. Hille well has	been dynamited, giv erial used, position,	de Gaie, sazel per	smen, and number
th the	ceasens for	the work and	ils results.	H. there w	ចរ ក្រោយ សម្រា <b>ជនិត</b> ខ	Please state in det made in the casing	sinte_fully,   not	्रापुराम <b>ा</b> १८५४ सम्बद्धाः स्टब्स्
			HIS	FORY O	FOIL OR G	AS WELL		
-			-			.يا	-43064-2 u. 4 cov	CHAPSAT RIKTING COFFEE
			MUDI	DING AN	D CEMENT	NG RECORD		
Size casing	Where s	et Num	ber sacks of co	ement	Method used	Mud gravity	Amour	nt of mud used
/8"	529		300		2 plug	<b>***</b>	40 100	
	-							
	-		:		<del> </del>			
	1			PLUGS	AND ADAP	TERS		************
Teavi	ng plug	Material			}		Depth set	
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SHOOTING RECORD

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Adapt	ersM	aterial		!			
			SH	OOTING	RECORD		
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Cable	tools w	re used from	fee	et to	feet	and from	feet to feet
Cabic	OOD W	io abou iroin	100	DATE		, ши и и и и и и и и и и и и и и и и и и	1000
		March	119 50	7		lucing Pour ho	<b>leP.&amp;.A</b> , 19
				1		•	
	-				. darreis o		% was oil;%
emulsi	on;	-% water; and -	% sediment	•		Gravity, °Bé	
If	gas we	ll, cu. ft. per 24	hours	G	allons gase	oline per 1,000 c	u. ft. of gas
$\mathbf{R}$	ock pre	ssure, lbs. per so	ı. İn.				
	•	, 1		EMPLO	YEES		
			, Drille	r			, Driller
			Drille	r			, Driller
***************************************			,	RMATION			<b>,</b> <del></del>
FR	ом-	то	TOTAL FE	EET		FORMAT	ION
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						en de Maria de la companya de la co La companya de la co	
			-			₹ <sup>1</sup>	

Children Control

FROM-

[OVER]

TOTAL FEET

(Over)

FORMATION

16-43094-4

ze: Bureau No. 42 R555.4. approval expires 12/31/60

HISTORY OF OIL OR GAS WELL

عاد در فعد داخيان

Fix and 3-330 💮 📜

### FORMATION RECORD—Continued

	İ		RECORD—Continued	
FROM—	<b>TO</b> —	TOTAL FEET	[OAEK] FORMATION	104809 <b>4</b> 4
Core No. 1	232' to 2	4	Hec. 12' dolo. v/shale laminations a	nd sport
Core No. 2	2244 to 2	54.	fluor. Nec. 10' dolo v/shale laminations, s	and/fluo
Course No. 3 Course No. (6 Course No. (6 Cou	362 60 3	91' 11' 19' 16' 16'	Noc. 6' sand w/good stain of hvy oil Noc 12' sand w/trace of stain and flace 20' sand w/trace of fluor Noc. 9' sand bleeding black oil. Noc 52' lime. Noc. 10' lime w/trace of bleeding oil Noc. 11' siltstone and anhyd. Noc. 32' anhyd and dolo w/anhyd incl	uor. 1.
George Control of Cont	200 to 22	91. 79.	open 1 hr. Rec 45' water cut mud. Open 1 hr. Rec 16' Oxg. CM. Open 1 hr. Rec 209' muddy water. Open 1 hr. Rec 12'mud.	
PCN ATION 1908	narase		See approhed Electric, kadicaccim skmple Logs for descripcion or fo penetrated.	
)'30M-	LO-	AOAN LEEL	ROFTAMON	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FORM	VION RECORD	
		, Drifter		, Driller
		Driller		, Triller
маорг	eaucot the fiber ad i			
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	uction for the first	,		
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Robery Cook		.其花	भार्यक्र का शहर हुए। ह <del>्रिक्टिश्वर का कार्य from</del>	
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		<b>!</b>		
et e de la companya d		1	AND ADAPTERS	
		1		

### TENNESSEE GAS TRANSMISSION COMPANY

### P.O.BOX 1714 DURANGO, COLORADO

PLEASE ADDRESS YOUR REPLY TO ATTENTION OF:

R. N. Walker

April 8, 1959

Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Gentlemen:

Subject: Tennessee Gas Transmission Company's USA Poison Springs "A" No. 2 Well, Federal Lease No. U-016552.

Attached are the following documents pertaining to the above well:

- 1. USGS Form 9-330, Log of Oil or Gas Well (Two copies)
- 2. Induction Electrical Log (One copy)
- 3. Radio Activity Log (One copy)
- 4. Sample Log (One copy)
- 5. Subsequent Report of Abandonment (Two copies)

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

R. N. Walker

District Production Superintendent

WEC/jg

Attachments

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

.AND (	FFICE .	Balt	Lake	City
JNIT	Poi	on S	oring	Area

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Uta	h		Co	ounty	arfield	·	Field .	W11	deat	
	Th	e foll	lowing								including d son Sprin	lrilling and producing gs "A"
	Agent's	addi	ress	P.	0. B	x 1714 Colorad	) <u> </u>			,	ennes see	Ges Transmission C
	Phone .					7 1120			-	-/	District	J. J. Lace Petroleum Enginee
	SEC. AND	T	RANGE	West	DAYS PRODUCED	Barrels of O	IL GRAVITY	Cu. Fr. or (In thousan	GAS G	LLONS OF ASOLINE	Barrels of Water (If none, so state)	REMARKS  (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec SW/	tion 4 4 NE/4	318	128	1								Plugged and abandoned 3/31/59.
iec IE/	tion 4 ME/4	<b>**</b>	PP	2								Plugged and abandoned 3/12/59.
18G1 1084 111	B GCC B	(2)										
	Nor	e.—Th	ere we	re	13.0	)	runs or	sales of oil	;	מ	9	M cu, ft. of ge

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

1

LAND OFFICE Salt Lake City-
LEASE NUMBER
UNIT Poison Springs Area

### LESSEE'S MONTHLY REPORT OF OPERATIONS

vells) fo l <b>g</b> ent's	or the addr	e mon	th of	Box	July 1714		, <sup>19</sup> 59 <sup>-,</sup>	Con	USA Poi	son Spri neøsee G	ngs "A" se Transmission Co. R. N. Walker
hirano	o. C	a Brolo	. U.	Attn:	Production	on Dep	artment	Sign	ned	Knivals	R. N. Walker
hone		······································	herr	v 7.5	194			Age	<i>nt's title</i> <b>r</b>	istrict	Production Supt.
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL		BARBELS OF OIL		Cu. Fr. of (In thousan	GAS	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
on 4 NE/4	318	121	1								Plugged and abando 3/31/59.
NE/4	71	t t	2								Plugged and aband 3/12/59.
lon 4 NE/4	**	"	ore 1	Hole							Moving In Rotary
IS NGCC	(2) (2) (1)	Berger State of the Con-									
		1		1			1)				

Note.—There were \_\_\_\_\_\_runs or sales of oil; \_\_\_\_\_\_\_M eu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT -Poison -Springs - Area

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Plugged and aband 3/31/59.	3/31/59.    Ion 4	
## NE/# 318 12E 1 Plugged and aband 3/31/59.  Plugged and aband 3/12/59.  Plugged and aband 3/12/59.	3/31/59.  lon 4  NE/4  " 2  Plugged a 3/12/59.  Lon 4  Core Hole	
# NE/# 318 12E 1 Plugged and aband 3/31/59.	3/31/59.  Lon 4 NR/4 " 2 Plugged s	. Lm. Dr
L WR/L 318 12m 1 Plugged and aband	NE/4 318 12R 1 3/31/59.	and abando
		and abando
Phone  Cherry 7-5404  Sec. and Jor 1/2  Twf. Range Well No. Products Of Oil Gravity Cu. Ft. of Gas (In thousands)  Gallons of Gasoline Remarks Water (If none, so State)  Remarks Water (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	SEC. AND MATER (If drilling, depth; if a factor of the fac	st for gasoline

Note.—There were \_\_\_\_\_\_ runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Poison Springs Area

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Uta	<b>h</b>		Co	unty	arfie	ld Fi	ieldW11	deat	
	wells) f	or the	e mon	th of	f <b>De</b>	cember		., 19. <b>59</b> .,	USA Pols	on_Sprin	drilling and producing
						Box 1714 o, Colored				# /	Ges Transmission Co
						7-5494					t Production Supt.
	SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sect:	ion 4	318	125	1							P&A 3/31/59.
SE/4	NE/L		77	2							P&A 3/12/59.
5 <b>W</b> /4	ne/4	11	"Co	ore 1	iole					-	P&A 11/11/59.
US UO F1	&GCC	(2) (2) (1)									
			Total control of the								
	Nor	е.— <b>-</b> Тh	ere we	re	<b>1</b> 3	<b>}</b>	runs o	r sales of oil;	none		M cu. ft. of gas sold;

1

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Poison Springs Area

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	vells) fo	or the	e mon	wing is a correct report of operations and production (including drilling and month of							в. "A"	
•	Agent's	addr	'ess	P.	. U. E	. Colorado	 )	Signed Mwalker R. N. Walker				
1	Phone			C	herry	7-5494		Agent's title District Production Supt.				
=	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS  (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)	
<u>t1</u>	on 4 NE/4	318	12E	1							P&A 3/31/59.	
4	ne/4	. "	11	2							P&A 3/12/59.	
4	ne/4	. 17	"C	ore :	Hole						P&A 11/11/59.	
										The state of the s		
SG	Q	(2)										
	GCC	(2)- (1)		:								
								e disconsiste				

no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Poison Springs Area

### LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	Utah			County Garfield								
	The wells) f	wells) for the month of				f March 1960				d production (including drilling and producing , USA Poison Springs "A"			
	Agent's	addi	ress	Dur	urango, Colorado				Company Tennessee Gas Transmission Co				
	Phone			Che	rry 7	=1. al.			Signed / Cuvalke R. N. Walke Agent's title District Production Supt.				
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
ect W/4	ion 4 NE/4	318	12E	1							DEA 2/21/50		
E/4	NE/4	- 11	"	2					Emiliania de la compania del la compania de la comp	Total Communication of the Com	P&A 3/31/59. P&A 3/12/59.		
W/4	NE/4	**	Core	Hole 1							P&A 11/11/59.		
U	BGS O&GCC ile	(2) (2) (1)											
	Nor	E.—TI	nere we	re	no		runs or	sales of oil;	none		M cu. ft. of gas sold;		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

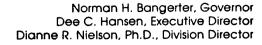
LAND OFFICE Salt Lake City
LEASE NUMBER
UNIT Poison Springs Area

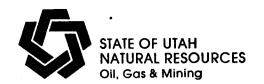
### LESSEE'S MONTHLY REPORT OF OPERATIONS

,	State	LBJU	<u> </u>		Co	unty Garf	rerd	Fie	id		1 1771		
	The $wells) for$					ct report of operations and April 1960			l production (including drilling and producing USA Poison Springs "A"				
	, -			15	. 0.	Box 1714		Cor	Company Tennessee Gas Transmisssion Co				
•	Agent's	aaar	ess										
	Durango, Colorado Cherry 7-5494						<del>.</del>				trict Office Supervisor		
	Phone						1		GALLONS OF	BARRELS OF	REMARKS		
	SEC. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu, Ft. of Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
											The second secon		
:t1	on 4												
74	NE/4	318	12E	1							P&A 3/31/59.		
/4	ne/4	. 19	17	2							P&A 3/12/59.		
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				re E	ole								
/4	NE/4	11	11	1							P&A 11/11/59.		
U	rege	(2)											
	OSCCC	(2)											
F	'ile	(1)						<u> </u>					
								• •					
						1							
		1		<u> </u>		.1	.!	1			M cu. ft. of gas sol		

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Form 9-329 (January 1950)





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO:

Jean Doutre, Oil and Gas Field Specialist

FROM:

Dorothy Swindel, Oil and Gas Field Specialist 05

RE:

Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY Federal #12-44 Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY Escalante #1 Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY CLay Creek Federal 11-32 Sec.32, T.34S, R.2W,

Johns Valley 41-27 Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY Johns Valley #1 Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY Johns Valley #2 Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY Clay Creek Federal 13-29 Sec.29, T.34S, R.2W,

RA.